

24-05-2024

To, The Secretary,

Central Electricity Regulatory Commission, 3rd and 4th Chander Lok Building, 36, Janpath Road,
New Delhi - 110001

**Subject**: Comments and Suggestions on the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 (hereinafter referred to as "**Draft Regulation**").

Respected Sir,

We, Ayana Renewable Power Private Limited, are a utility-scale renewable energy platform dedicated to expanding India's renewable energy footprint, helping it to achieve its 500 GW renewable energy target by 2030. Currently holding an operational capacity of 2 GW Wind & Solar Assets across India, Ayana has 2.6 GW under pipeline and also aims to add 2 GW of renewable power in India every year, which includes a combination of wind, solar, hybrid, and RTC projects.

This is in reference to the above cited subject and we as a concerned party and, as a stake holder have a few comments and suggestions on the Draft Regulation provided on your website. Accordingly, please find the Comments and Suggestions on the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024.

We shall be grateful if this Hon'ble Commission considers our succinctly drafted comments and suggestions in this regard and the same are attached herewith for your perusal.

Sincerely thanking you,

On behalf of Ayana Renewable Power Private Limited

An Inrised Signatory

Ayana Renewable Power Private Limited

**Registered & Corporate Office:** S 2904, 29th Floor, World Trade Center, Brigade Gateway Campus, #26/1, Dr. Rajkumar Road, Rajajinagar, Bangalore – 560055, IN | **CIN: U40106KA2017FTC101000** +91 080 48511001 | contact@ayanapower.com | www.ayanapower.com



.No. Regulation Ref.	Regulation Extract	Comments/ Observations
1 8 (4)	8. Charges for Deviation  (4) Charges for Deviation, in respect of a WS Seller being a generating station based on wind or solar or hybrid of wind–solar resources, including such generating stations aggregated at a pooling station through QCA shall be without any linkage to grid frequency, as under:	It is to be noted that the rate of deviation charges (as % of contract rate) for WS seller has been proposed to modify significantly from CERC DSM regulations 2022 (read with CERC suo-motu directions 2023) to CERC draft DSM regulations 2024, as elaborated below –  For WS Seller based on solar or hybrid of wind—solar resources, Over-injection (receivable by Seller) - Decreased from 100% to 90% and 90% to 50% in the deviation bands of 5% to 10% D <sub>ws</sub> and 10% to 15% D <sub>ws</sub> respectively.  Under-injection (payable by Seller) - Increased from 100% to 110%, 110% to 150% and 150% to 200% in the deviation bands of 5% to 10% D <sub>ws</sub> , 10% to 15% D <sub>ws</sub> and beyond 20% D <sub>ws</sub> respectively.  For WS Seller based on wind resources, Over-injection (receivable by Seller) - Decreased from 100% to 90% and 90% to 50% in the deviation bands of 10% to 15% D <sub>ws</sub> and 15% to 20% D <sub>ws</sub> respectively.  Under-injection (payable by Seller) - Increased from 100% to 110%, 110% to 150% and 150% to 200% in the deviation bands of 10% to 15% D <sub>ws</sub> , 15% to 20% D <sub>ws</sub> and beyond 25% D <sub>ws</sub> respectively.  Such abrupt increase in the deviation charges shall be detrimental to the RE sector as a whole and shall adversely affect the Gol's ambitious sustainability goals under the Panchamrit action plan.  In the explanatory memorandum published by Hon'ble Commission, it has been explained that with the introduction of aggregation PSS wise deviation percentage will reduce, that is the sole reason behind shrinking the deviation bands. In this context we would like to apprise that aggregation of PSS has not been implemented yet and whatever impact is being foretold is just a mere prediction.  Suggestion:  It is suggested that Hon'ble Commission let the existing band to continue for a year to understand the impact of aggregation and then bring changes if necessary.

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R.S. Awards Signator

POWER PVT. LTD.



			Solar Existing DSM Band : Under Injection				
			0-10%	10-15%	>15%	6	
			No Penalty	10% of PP	A 50%	of PPA	
			Over Injecti	on			
			0-10%	10-15%	>15%		
			No Penalty	10%of PPA	4 100%	6 of PPA	
			In the wind sector Commission to raggregation will	Hence, it is requested to restore the deviation charges for WS Seller to the previous DSM regime.  In the wind sector, we are respectfully asking the Honourable Commission to revert to the previous band, as it is unlikely that aggregation will help reduce penalties.  Suggested Wind DSM Band:			
			0-15%	15-25%	25-35%	>35%	
			No penalty	10% of PPA	20%PPA	30% of PPA	
2	8 (5), 8 (6)	8. Charges for Deviation  (5) Charges for Deviation, in respect of a Standalone Energy Storage System (ESS), shall be at par with the charges for Deviation for a general seller other than an RoR generating station or a generating station based on municipal solid waste or WS seller as specified in Clause (1) of this Regulation  (6) Charges for Deviation, in respect of an ESS colocated with WS seller(s) connected at the same interconnection point, shall be as follows		em ("ESS") which riability of the stable, now if, line with ation charge. ESS npact of E developers to			

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3	3	Normal Rate of Charges for Deviations shall be equal to the sum of:	The Normal Rate of charges for deviation should be capped to			
		1/3 of Integrated DAM, 1/3 of Real Time Market and 1/3 of Ancillary Services	12/kwh like earlier regulation			
4	7(5)  Charges for Deviation, in respect of a Standalone Energy Storage System (ESS), shall be at par with the charges for Deviation for a general seller other than an RoR generating station or a generating station based on municipa solid waste or WS seller as specified in Clause (1) of					
	Charges for Deviation, in respect of a WS Seller being a generating station based on wind or solar or hybrid of wind–solar resources, including such generating stations aggregated at a pooling station through QCA shall be without any linkage to grid frequency, as under  Power project Wind I deally which the Su above should a		As the slab of Solar or Hybrid is different than that of Wind power project and the slab of aggregation is linked to the Solar project or Hybrid project which has Stricker band than that of Wind Project.  Ideally, the aggregation band has to be linked to the substation which has the maximum penetration of Solar or Wind Project. If the Substation with capacity of 2500 MW has 1250 MW and above solar project connected to it than the band of Solar should be considered and if the substation has 1250 MW and above Wind power project connected to it than band of Wind should be considered.  As mentioned the charges for the Deviation with respect to WS Seller or Hybrid of wind-solar resources will be settled through QCA but at regional level registration procedure of QCA or procedure of aggregation has not been established yet. Therefore it is requested to Hon'ble Commission that to implement the Aggregation at ISTS level after the procedure is finalized and then bring the QCA in the ecosystem of settlemen of deviation charges at regional level.			

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